Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2019 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	392,305			193,544	19,237	14,113	486,107	104,866	0	1,085,387
Hydrocarbon Gas Liquids	155,676	-640	12.691	5,967		-9.959	22,052	63,691	97,910	257,139
Natural Gas Liquids		-640	4,302	5,353		-10,941	22,052	63,691	89,889	247,710
Ethane	58,093		113	· –		2,228	·	9,721	46,257	59,606
Propane	51,648		7,805	3,396		-929		36,401	27,377	94,660
Normal Butane			-3,077	1,661		-11,795	9,068	10,597	4,878	61,515
Isobutane	13,464		-539	292		30	6,768	188	6,231	11,124
Natural Gasoline	18,307	-640		4		-475	6,216	6,784	5,146	20,805
Refinery Olefins			8,389	614		982			8,021	9,429
Ethylene			16			0			16	0
Propylene			8,708	479		-303			9,490	6,664
Normal Butylene			-308	135		1,311			-1,484	2,765
Isobutylene			-27	_		-26			-1	0
Other Liquids		37,155		43,799	8,182	-2,226	72,903	13,641	4,818	328,598
Other Hydrocarbons		37,160		1,703	1,700	-810	36,853	4,520	0	28,870
Hydrogen				_	6,073		6,073	_	0	
Oxygenates (excluding Fuel Ethanol)		2,783		159	-1,124	145	_	1,673	0	1,465
Renewable Fuels (including Fuel Ethanol)		34,377		1,532	-3,262	-962	30,762	2,847	0	27,383
Fuel Ethanol <sup>5</sup>		30,941		522	-817	-1,252	29,209	2,689	0	21,784
Renewable Fuels Except Fuel Ethanol		3,436		1,010	-2,445	290	1,553	158	0	5,599
Other Hydrocarbons				12	13	7	18	-	0	22
Unfinished Oils				23,632		6,134	6,110	6,516	4,872	98,347
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-5		18,464	6,482	-7,555	29,891	2,605	0	201,332
Reformulated		-1		8,905	9,172	1,689	16,363	24	0	47,136
Conventional		-4 		9,559	-2,690 	-9,244 5	13,528 49	2,581 -	-54	154,196 49
Finished Datuslavia Dradviata		141	600 1 12	20.656	2 500	17 500		05 026	E41 102	060 570
Finished Petroleum Products		141	600,143	22,656	-3,509	-17,598		95,836	541,193	262,573
Finished Motor Gasoline		141	317,869 100,843	3,547	-5,665 -9,105	323 -9		26,128	289,441 91,747	23,320 40
Conventional		141	217,026	3,547	3,440	332		26,128	197,694	23,280
Finished Aviation Gasoline			410	3,347	3,440	0.00		20,120	197,094	25,260 895
Kerosene-Type Jet Fuel			51,255	4,594		-4,539		6,882	53,506	39.819
Kerosene			503	287		501		216	73	2,534
Distillate Fuel Oil <sup>5</sup>			148.575	5,503	2,156	-11,621		36,959	130,897	120,110
15 ppm sulfur and under			138,366	5,472	2,156	-12,298		28,010	130,282	104,443
Greater than 15 ppm to 500 ppm sulfur			3,968	6		-319		3,993	300	4,046
Greater than 500 ppm sulfur			6,241	25		996		4,955	315	11,621
Residual Fuel Oil <sup>6</sup>			10,538	3,593		-334		4,536	9,929	29,562
Less than 0.31 percent sulfur			1,594	_		-10		NA	NA	3,446
0.31 to 1.00 percent sulfur			1,255	1,639		-608		NA	NA	4,024
Greater than 1.00 percent sulfur			7,689	1,954		287		NA	NA	22,086
Petrochemical Feedstocks			7,703	335		113			7,925	3,219
Naphtha for Petro. Feed. Use			4,084	280		44			4,320	2,226
Other Oils for Petro. Feed. Use			3,619	55		69			3,605	993
Special Naphthas			997	538		-146			1,681	1,073
Lubricants			5,297	2,318		893		2,691	4,031	12,342
Waxes Petroleum Coke			141 24,956	189 250		37 201		141	152 7 575	702
Marketable			18,168	250		201		17,430 17,430	7,575 787	8,758 8,758
Catalyst			6,788	250		201		17,430	6,788	0,730
Asphalt and Road Oil			10,082	1,467		-2,990		763	13,776	19,615
Still Gas			19,318			-2,990		703	19,318	19,015
Miscellaneous Products			2,499	1		-36		90	2,446	624
Total	547,981	36,656	612,834	265,966	23,910	-15,670	581,062	278,034	643,921	1,933,697

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported. = Not Available. NA

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil entining stocks and stock change include stocks and stock change include stocks and stock change include stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Natural Gas L production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.